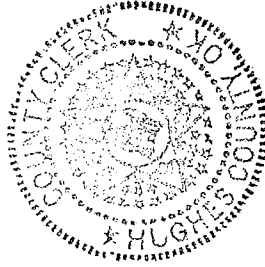


EXHIBIT “B”

2796

AFTER RECORDING RETURN TO:

DORÉ & ASSOCIATES, ATTORNEYS, P.C.
17171 Park Row, Suite 350
Houston, Texas 77084
281-829-1555
281-829-1579 Fax



STATE OF OKLAHOMA HUGHES COUNTY, SS
Filed for record
At 1:19 o'clock P M., and recorded in

SEP 11 2009

book 1 at page 216 LINE 33
Jorjua Walton, County Clerk
Signature: Mahmud Ordumb

Cornerstone - Dingo #11-1H

THE STATE OF OKLAHOMA §
 §
COUNTY OF HUGHES §

**AFFIDAVIT SECURING LIEN AGAINST
OIL, GAS AND MINERAL PROPERTY**

1. The undersigned agent of **BJ SERVICES COMPANY, U.S.A.** ("Claimant"), as affiant, being duly sworn, makes oath and states that the facts stated in this Affidavit are within his personal knowledge, are true and correct, and claims a lien for labor performed and materials furnished as a contractor under express contract with the owner, and/or agent of the owner of and on the hereinafter described land and makes this his affidavit claiming such lien. OKLA. STAT. tit. 42 §144 (2007), et seq.

2. The amount of the lien claimed, the items of the claim and dates of performance are as follows:

Amounts Claimed	Items of the Claim	Date of Unpaid Work
\$47,444.06	Oilfield Equipment, Rental Tools, Services and Products Invoice No. 1499991 Invoice No. 1504968	From March 21, 2009 to April 3, 2009

3. The name of the owner(s) of the oil and gas leasehold interest against which the lien is

claimed is:

Cornerstone E & P Company, LP ✓
5525 North MacArthur Boulevard, Suite 775
Irving, Texas 75038

Sinclair Oil & Gas Company ✓
P.O. Box 30825
Salt Lake City, Utah 84130

Cornerstone E & P Company, LLC ✓
5525 North MacArthur Boulevard, Suite 775
Irving, Texas 75038

Beta Shale, LLC ✓
5420 LBJ Freeway
Two Lincoln Centre, Suite 1450
Dallas, Texas 75240

Headington Oil Properties, Inc. ✓
7557 Rambler Road, Suite 1100
Dallas, Texas 75231

Newfield Exploration Mid-Continent, Inc.
1 Williams Center, Suite 1900 ✓
Tulsa, Oklahoma 74172

Tilford Pinson Exploration, LLC ✓
23 West Main
Edmond, Oklahoma 73003

Liberty Energy, LLC ✓
175 Berkeley Street
Boston, Massachusetts 02117

XTO Energy, Inc.
810 Houston Street, Suite 2000 ✓
Fort Worth, Texas 76102

Union Bank of California, NA ✓
500 North Akard Street, Suite 4200
Dallas, Texas 75201

Crown Energy Company ✓
333 North Portland Avenue
Oklahoma City, Oklahoma 73107

Headington Penn Corp. ✓
7557 Rambler Road, Suite 1100
Dallas, Texas 75231

Somerset Lease Holdings, Inc. ✓
15660 Dallas Parkway, Floor 7
Dallas, Texas 75248

**Jimmy R. Locke, Trustee f/b/o The Frost
National Bank** ✓
P.O. Box 1600
San Antonio, Texas 78296

; and, all other record title interest owners or any other person or entity asserting an interest by virtue of an assignment that was not recorded in the real property records at the time Claimant commenced delivery of materials in the property described below, (collectively referred to as "Owner").

4. The name of Claimant is **BJ SERVICES COMPANY, U.S.A.**, whose address is 4601 Westway Park Blvd., Houston, Texas 77041.

5. A description of the oil and gas leasehold interest covering and describing the lands is described as follows:

All of that certain tract of land and leasehold situated in Hughes County, Texas,

containing 640 acres of land, more or less, being all of Section 11, Township 5 North, Range 9 East, Indian Meridian, Hughes County, Oklahoma. Said land contains, including without limitation, the following wellbore known as the **Dingo Well No. 11-1H**, API No. 063-24259, with a surface location in the Southeast quarter (SE/4) of the Southwest quarter (SW/4) of the Southeast quarter (SE/4) of the Southeast quarter (SE/4) of said Section 11, being 237 feet from the South line and 835 feet from the East line of Section 11, Township 5 North, Range 9 East, Indian Meridian, Hughes County, Oklahoma, and with a bottom hole location 1,656.59 feet from the North line and 417.57 feet from the East line of the of Section 11, Township 5 North, Range 9 East, Indian Meridian, Hughes County, Oklahoma;

and as additionally described by the land survey plat(s) attached hereto as Exhibit "B", all of which are incorporated herein by reference, against which this lien is claimed.

6. The true and correct amount claimed by Claimant is **\$47,444.06**, and said amount is just, reasonable, due and unpaid, and that the same with legal interest is due and unpaid, and all just and lawful payments, offsets and credits have been allowed. Attached hereto, marked Exhibit "A" and incorporated herein by this reference, is an itemized statement of account showing thereon the materials furnished and labor performed by Claimant on the dates and in the amounts shown thereon. This lien claim for the amount stated above is upon the whole of said oil and gas leasehold estate or lease for oil and gas purposes, and upon all of the oil and gas wells located thereon, and particularly upon each well(s) treated by Claimant from which the debt secured hereby is due and owing, the building and appurtenances, and upon all other materials, machinery and supplies owned by the Owner and used in the operations, as well as upon all the other oil wells, gas wells, and production therefrom, or oil or gas pipelines for which the same are furnished or hauled and upon all other oil wells, gas wells, buildings and appurtenances, including pipeline, leasehold interest and land for which such materials, machinery and supplies were furnished or hauled or labor performed, pipe casing, and all other personal property and upon all equipment pertaining to said well(s) and to all other wells, and upon all lease equipment, rights, pipelines and right-of-way for same, and all

casing, tools, and pumping equipment on said leasehold of or belonging to Owner.

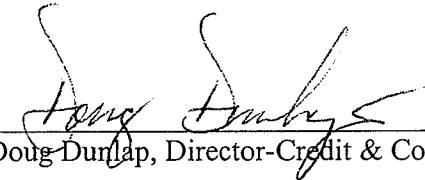
7. Due notice was given by Claimant of said account and lien claim by registered mail, return receipt requested to the mineral property owner described herein, in accordance with applicable law.

Further Affiant Sayeth Not.

(The remainder of this page intentionally left blank)

DATED this 2nd day of September 2009.

BJ SERVICES COMPANY, U.S.A.

By: 
Doug Dunlap, Director-Credit & Collections

THE STATE OF TEXAS

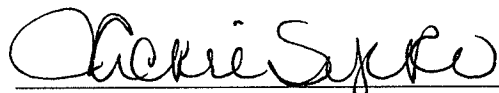
§
§
§

COUNTY OF HARRIS

BEFORE ME, the undersigned authority, on this day personally appeared **DOUG DUNLAP**, Director-Credit & Collections for BJ Services Company, U.S.A., known to me to be the person whose name is subscribed to the foregoing instrument and who upon oath swore that the foregoing statements were true and within his personal knowledge and who acknowledged to me that he executed the same for the purposes and consideration therein expressed.

And SWORN TO AND SUBSCRIBED before me, under my hand and seal of office, this the 2nd day of September 2009.



By: 
Notary Public in and for the State of Texas
My Commission expires: 7-6-12



BJ Services Company

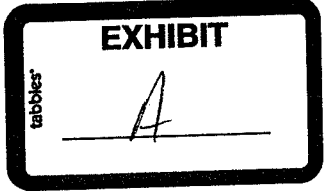
REMIT TO: P.O. Box 4346-Dept. 393
Houston, TX 77210-4346

Comerstone Exploration & Prod
5525 N. Macarthur Blvd.
Suite 775
Irving Texas 75038

INVOICE NO.: 1499991 SP 00110	YOUR RECEIPT NO.: 1001429432	DATE: 03/21/2009
CUSTOMER NO.: 20096126	COST CENTER: 1294	YOUR ORDER NO.:

SERVICES FROM OUR STATION AT: McAlester Operations	BJ REPRESENTATIVE: Danny Bane	SIGNED FOR YOU BY: William Cran
FOR SERVICE WELL NAME/LOCATION: Dingo #11-1H	COUNTY/PARISH: Hughes	STATE: Oklahoma

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT	
100022	Class H Cement	sacks	250				3,388.00**	
100112	Calcium Chloride	lbs	470				237.82**	
100295	Cello Flake	lbs	31				62.33**	
488019	FP-6L	gals	3				123.42**	
499680	Static Free	lbs	2				31.50**	
86720-1	9-5/8" Top Cem Plug, Nitrile cvr, Phen	ea	1				159.28**	
A152N	Personnel Surcharge - Cement Svc	ea	1				152.00	
M100	Bulk Materials Service Charge	cu ft	262				453.05**	
F003A	Cement Pump Casing, 0 - 1000 ft	4hrs	1				1,053.80	
J050	Cement Head	job	1				261.80	
J225	Data Acquisition, Cement, Standard	job	1				677.60	
J390	Mileage, Heavy Vehicle	miles	90				338.58	
J391	Mileage, Auto, Pick-Up or Treating Van	miles	90				191.27	
J401	Bulk Delivery, Dry Products	ton-mi	540				677.16	
SUB TOTAL								7,807.61
Oklahoma State Sales Tax 4.5%								200.49



PHONE: (713) 462-4239	TERMS: NET 30 DAYS	PAY THIS AMOUNT	USD	8,008.10
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BJ Services Company

REMIT TO: P.O. Box 4346-Dept. 393
Houston, TX 77210-4346

INVOICE NO. 1504968 SP 00110	OUR RECEIPT NO. 1001434040	DATE 04/03/2009
CUSTOMER NO. 20096126	COST CENTER 1294	
YOUR ORDER NO.		

Cornerstone Exploration & Prod
5525 N. Macarthur Blvd.
Suite 775
Irving Texas 75038

SERVICES FROM OUR STATION AT McAlester Operations	BJ REPRESENTATIVE Danny Bane	SIGNED FOR YOU BY William Cran
FOR SERVICE WELL NAME / LOCATION DINGO #11-1H	COUNTY/PARISH Hughes	STATE Oklahoma

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100022	Class H Cement	sacks	52				704.70**
100120	Bentonite	lbs	1450				299.86**
100275	Sodium Metasilicate	lbs	74				119.50**
100283	R-3	lbs	153				221.48**
100295	Cello Flake	lbs	124				249.34**
100317	Poz (Fly Ash)	sacks	28				117.04**
100356	Barite - Sacked	lbs	200				49.28**
100404	Sodium Chloride	lbs	232				46.96**
398211	MCS-4	gals	1260				2,910.60**
398318	Arkoma Lite II	sacks	895				13,310.44**
399023	Diesel (Supplied by Customer)	gals	840				0.00
411129	PF-2	gals	25				1,221.00**
422547	FL-52A	lbs	264				2,799.46**
488019	FP-6L	gals	11				452.54**
488137	Claytreat 3C	gals	20				1,144.00**
488266	SS-2	gals	60				2,428.80**
499632	Granulated Sugar	lbs	10				14.48**
499634	Kol Seal	lbs	3950				1,842.28**
499680	Static Free	lbs	9				141.77**
86710-1	5-1/2" Top Cem Plug, Nitrile cvr, Phen	ea	1				60.72**
A152N	Personnel Surcharge - Cement Svc	ea	1				152.00
M100	Bulk Materials Service Charge	cu ft	1319				2,280.81**
F019A	Cement Pump Casing, 8001 - 9000 ft	6hrs	1				3,454.00
J050	Fas-Lok Cement Head	job	1				261.80
J225	Data Acquisition, Cement, Standard	job	1				677.60
J390	Mileage, Heavy Vehicle	miles	90				338.58
J391	Mileage, Auto, Pick-Up or Treating Van	miles	90				191.27

PHONE: (713) 462-4239

TERMS: NET 30 DAYS

→ PAY THIS AMOUNT

BJ Services Company



REMIT TO: P.O. Box 4346-Dept. 393
Houston, TX 77210-4346

Cornerstone Exploration & Prod
5525 N. Macarthur Blvd.
Suite 775
Irving Texas 75038

INVOICE NO. 1504968 SP 00110	OUR RECEIPT NO. 1001434040	DATE 04/03/2009
CUSTOMER NO. 20096126	COST CENTER 1294	YOUR ORDER NO.

SERVICES FROM OUR STATION AT McAlester Operations	BJ REPRESENTATIVE Danny Bane	SIGNED FOR YOU BY William Cran
FOR SERVICE WELL NAME / LOCATION DINGO #11-1H	COUNTY/PARISH Hughes	STATE Oklahoma

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
J401	Bulk Delivery, Dry Products	ton-mi	2055				2,576.97
	Oklahoma State Sales Tax 4.5%						38,067.28
	SUB TOTAL						1,368.68

PHONE: (713) 462-4239	TERMS: NET 30 DAYS	PAY THIS AMOUNT	USD	39,435.96
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E#814
3-24-09

1. OTC/OCC OPERATOR NUMBER 22227	0
2. API NUMBER 06324259	

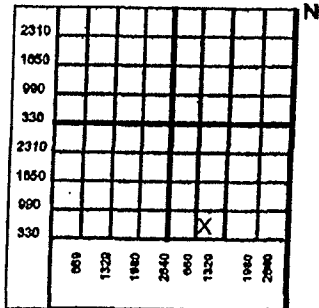
APPLICATION TO DRILL, RECOMPLETE OR REENTER
 OKLAHOMA CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 P.O. BOX 52000
 OKLAHOMA CITY, OK 73152-2000

BATCH NUMBER (OCC USE ONLY)

FEE: NO FEE
(AMEND/OTHER)

3. NOTICE OF INTENT TO AMEND AMEND-REASON CORRECT SURF OWN #10, TD #10, LAT 1 DATA #30
 4. TYPE OF DRILLING OPERATION A. HORIZONTAL B. OIL/GAS
 5. WELL LOCATION:

6. LOCATE WELL AND OUTLINE LEASE OR SPACING UNIT IN INK \$280



SECTION 11	TOWNSHIP 05N	RANGE 09E	COUNTY HUGHES
SPOT LOCATION	NW 1/4 SW 1/4 SE 1/4 SE 1/4	FEET FROM QUARTER SECTION LINES	SOUTH 237 WEST 1805
7. Well will be	237 feet from nearest unit or boundary property		
8. LEASE NAME	DINGO	WELL NUMBER	11-1H
9. NAME OF OPERATOR	CORNERSTONE E&P COMPANY LLC		
ADDRESS	5525 N MACARTHUR BLVD SUITE 775		PHONE 972 573-1848
CITY	IRVING	STATE TX	ZIP CODE 75038

10. SURFACE OWNER	GLENDELL L. AND RAMONA K. CROSS		
ADDRESS	4461 NORTH 376 ROAD		
CITY	ATWOOD	STATE OK	ZIP CODE 74627-973

11. Is well located on lands under federal jurisdiction? N
12. Will a water well be drilled? N Will surface water be used? Y
13. DATE OPERATION TO BEGIN 03/18/2009

14. LIST TARGET FORMATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN)			
1) CANEY : 5225'	2) MAYES : 5580'		
3) WOODFORD : 5765'	4)		
5)	6)		
7)	8)		
9)	10)		

15. SPACING ORDER NUMBER(S) AND SIZE UNIT(S):	585371 - 640 ACRES		
16. PENDING C.D. NO.	17. LOC. EXCEPTION ORDER NO. 586283	18. INCR. DENSITY ORDER NO.	

19. TOTAL DEPTH 5350' T	20. GROUND ELEV. 853'	21. BASE OF TREATABLE WATER 380'	22. SURFACE CASING 410'	23. ALT CASING N
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24. ALTERNATIVE CASING PROCEDURE, check box and fill in blank (AFFIDAVIT REQUIRED, see line 31)

- A. Cement will be circulated from total depth to ground surface on the product casing string.
- B. Cement will be circulated from depth to depth by use of a two stage cementing tool.

25.1 PIT INFORMATION: Using more than one pit or mud system? Y If yes, fill out line 25.2

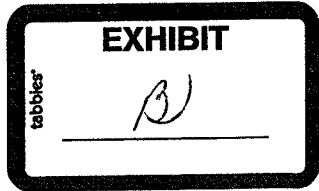
- A. TYPE OF MUD SYSTEM: WATER
- B. EXPECTED MUD CHLORINE CONTENT: maximum:500ppm; average:120ppm;
- C. TYPE OF PIT SYSTEM: ONSITE If off-site, specify location:
- D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? Y
- E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? N Off-Site Pit No.
- F. WELLHEAD PROTECTION AREA? N

26.1 OCC USE ONLY	A. CATEGORY	1A	1B	2	3	4	C				
	B. PIT LOCATION	Alluvial Plan/Terrace Deposit						Bedrock Aquifer	Other H.S.A.	Non H.S.A.	Fm
	C. Special Area or field rule?							D. DEEP SCA? Y N	Yield >50	E. CBL Required? Y N	
	F. SOIL or GEOMEMBRANE LINER REQUIRED?	Y N						20 mlHl GEOMEMBRANE LINER REQUIRED?	Y N		

27 PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (MUST BE COMPLETED)

- X A. Evaporation/dewater and backfilling of reserve pit
- X B. Solidification of pit contents
 - C. Annular Injection (REQUIRED PERMIT and surface casing set 200 feet below base of treatable water-bearing formation)
 - D. One time land application (REQUIRES PERMIT) PERMIT NO.
 - E. Haul to Commercial pit facility; Specify site:
 - F. Haul to Commercial soil farming facility; Specify site:
 - G. Haul to recycling/re-use facility; Specify site:
 - H. Other, specify:

11 SEC 05N TOWNSHIP 09E RANGE
DINGO LEASE NAME 11-1H #



25.2 PIT INFORMATION

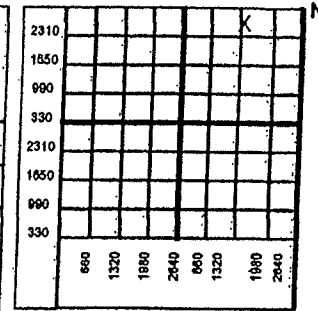
- A. TYPE OF MUD SYSTEM: OIL
- B. EXPECTED MUD CHLORINE CONTENT: maximum:600ppm; average:120ppm;
- C. TYPE OF PIT SYSTEM: ONSITE If off-site, specify location:
- D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? Y
- E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? N Off-Site Pit No.
- F. WELLHEAD PROTECTION AREA? N

PIT #2

28. Locate Bottom Hole

6280

28.2	A. CATEGORY	1A	1B	2	3	4	C	Fm				
OCC	B. PIT LOCATION	___ Alluvial Plain/Terrace Deposit		___ Bedrock Aquifer		___ Other H.S.A.		___ Non H.S.A.				
USE ONLY	C. Special Area or field rule?	_____		D. DEEP SCA? <input type="checkbox"/> Y <input type="checkbox"/> N		Yield >60 _____		E. CBL Required? <input type="checkbox"/> Y <input type="checkbox"/> N				
	F. SOIL or GEOMEMBRANE LINER REQUIRED?	<input type="checkbox"/> Y <input type="checkbox"/> N		20 mil GEOMEMBRANE LINER REQUIRED?		<input type="checkbox"/> Y <input type="checkbox"/> N						
29. Bottom Hole Location for Directional Hole:		SEC	TWP	RGE	COUNTY							
SPOT LOCATION		FEET FROM QUARTER SECTION LINES			SOUTH		WEST					
Measured Total Depth		True Vertical Depth		BHL, from Lease, Unit, or Property Line								
30. Bottom Hole Location for Horizontal Hole: (DRAINHOLES)												
DRAIN HOLE #1:		SEC	11	TWP	05N	RGE	09E	COUNTY	HUGHES			
SPOT LOCATION		FEET FROM QUARTER SECTION LINES			SOUTH		WEST					
Depth of Deviation		4765'		Radius of Turn		900'		Direction	6.2°			
Measured Total Depth		9820'		True Vertical Depth		6350'		End Point location from lease, unit or property line				
DRAIN HOLE #2:		SEC	TWP	RGE	COUNTY							
SPOT LOCATION		FEET FROM QUARTER SECTION LINES			SOUTH		WEST					
Depth of Deviation		Radius of Turn		Direction		Total Length						
Measured Total Depth		True Vertical Depth		End Point location from lease, unit or property line								
31. AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM												
1. This Well WILL WILL NOT penetrate any known lost circulation zones.												
2. During the drilling of this well, withdraws from any water well within 1/4 mile WILL WILL NOT exceed 60 gallons per minute.												
3. The projected depth of this well IS IS NOT less than 100 feet from the top of any enhanced recovery project or gas storage facility.												
4. List the following for all water wells within 1/4 mile of this well												
<table border="1" style="width: 100%; height: 40px;"> <tr> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> </tr> </table>												
APPROVED		REJECTED		APPROVED		REJECTED						
CONTACT INFORMATION												
NAME			PHONE			EMAIL						
LEANNA CANNON			972 573-1648			LCANNON@CSTONE-EP.COM						



1. If more than two drain holes are proposed, attach separate sheet indicating the necessary information.
2. Direction must be stated in degrees azimuth.
3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional units

E#814
3-24-09

1. OTC/OCC OPERATOR NUMBER 22227 0
2. API NUMBER 06324259

APPLICATION TO DRILL, RECOMPLETE OR REENTER

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000

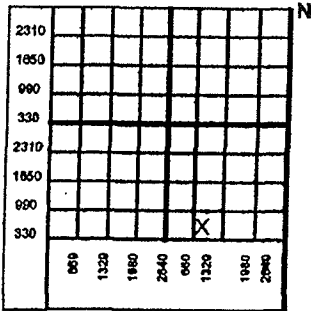
BATCH NUMBER (OCC USE ONLY)

FEE: NO FEE
(AMEND/OTHER)

3. NOTICE OF INTENT TO AMEND AMEND-REASON CORRECT SURF OWN #10, TD #10, LAT 1 DATA #30
4. TYPE OF DRILLING OPERATION A. HORIZONTAL B. OIL/GAS

6. LOCATE WELL AND OUTLINE
LEASE OR SPACING UNIT IN INK
5280

SECTION 11	TOWNSHIP 05N	RANGE 09E	COUNTY HUGHES
SPOT LOCATION	NW 1/4 SW 1/4 SE 1/4 SE 1/4	FEET FROM QUARTER SECTION LINES	SOUTH 237 WEST 1805



7. Well will be 237 feet from nearest unit or boundary property
8. LEASE NAME DINGO WELL NUMBER 11-1H
9. NAME OF OPERATOR CORNERSTONE E&P COMPANY LLC
ADDRESS 5525 N MACARTHUR BLVD SUITE 775 PHONE 972 573-1648

10. SURFACE OWNER GLENDELL L. AND RAMONA K. CROSS	11. Is well located on lands under federal jurisdiction? N
ADDRESS 4461 NORTH 376 ROAD	12. Will a water well be drilled? N Will surface water be used? Y
CITY ATWOOD STATE OK ZIP CODE 74827-973	13. DATE OPERATION TO BEGIN 03/18/2009

14. LIST TARGET FORMATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN)	
1) CANEY : 5225'	2) MAYES : 5580'
3) WOODFORD : 5765'	4)
5)	6)
7)	8)
9)	10)

15. SPACING ORDER NUMBER(S) AND SIZE UNIT(S): 565371 - 840 ACRES				
16. PENDING C.D. NO.	17. LOC. EXCEPTION ORDER NO. 566263	18. INCR. DENSITY ORDER NO.		
19. TOTAL DEPTH 5350' T	20. GROUND ELEV. 853'	21. BASE OF TREATABLE WATER 360'	22. SURFACE CASING 410'	23. ALT CASING N

24. ALTERNATIVE CASING PROCEDURE, check box and fill in blank (AFFIDAVIT REQUIRED, see line 31)
A. Cement will be circulated from total depth to ground surface on the product casing string.
B. Cement will be circulated from depth to depth by use of a two stage cementing tool.

25.1 PIT INFORMATION: Using more than one pit or mud system? Y If yes, fill out line 25.2
A. TYPE OF MUD SYSTEM: WATER
B. EXPECTED MUD CHLORINE CONTENT: maximum:500ppm; average:120ppm;
C. TYPE OF PIT SYSTEM: ONSITE If off-site, specify location:
PIT #1
D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? Y
E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? N Off-Site PIT No.
F. WELLHEAD PROTECTION AREA? N

26.1 OCC USE ONLY	A. CATEGORY	1A	1B	2	3	4	C
	B. PIT LOCATION	___ Alluvial Plan/Terrace Deposit ___ Bedrock Aquifer ___ Other H.S.A. ___ Non H.S.A. ___ Fm					
	C. Special Area or field rule?	___					
	F. SOIL or GEOMEMBRANE LINER REQUIRED?	___ Y ___ N 20 mill GEOMEMBRANE LINER REQUIRED? ___ Y ___ N					

27 PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (MUST BE COMPLETED)
X A. Evaporation/dewater and backfilling of reserve pit.
X B. Solidification of pit contents
C. Annular injection — (REQUIRED PERMIT and surface casing set 200 feet below base of treatable water-bearing formation)
D. One time land application (REQUIRES PERMIT) PERMIT NO.
E. Haul to Commercial pit facility; Specify site:
F. Haul to Commercial soil farming facility; Specify site:
G. Haul to recycling/re-use facility; Specify site:
H. Other, specify:

11 SEC 05N TOWNSHIP 09E RANGE
DINGO LEASE NAME 11-1H #

