

EXHIBIT “C”

002763

STATE OF OKLAHOMA HUGHES COUNTY, SS
Filed for record
At 3:17 o'clock p M., and recorded in

AUG 17 2009 *Line 7*

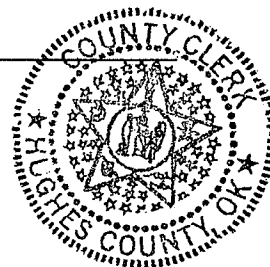
AFTER RECORDING RETURN TO:

DORÉ & ASSOCIATES, ATTORNEYS, P.C.
17171 Park Row, Suite 350
Houston, Texas 77084
281-829-1555
281-829-1579 Fax

Book 1 at page 215
Jocita Walton, County Clerk
Deputy *Charles Paul*

Cornerstone - Lizard #19-1H

THE STATE OF OKLAHOMA §
 §
COUNTY OF HUGHES §



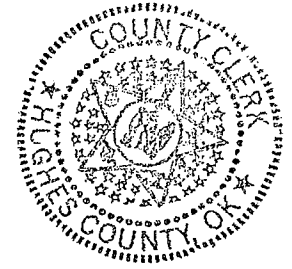
**AFFIDAVIT SECURING LIEN AGAINST
OIL, GAS AND MINERAL PROPERTY**

1. The undersigned agent of **BJ SERVICES COMPANY, U.S.A.** ("Claimant"), as affiant, being duly sworn, makes oath and states that the facts stated in this Affidavit are within his personal knowledge, are true and correct, and claims a lien for labor performed and materials furnished as a contractor under express contract with the owner, and/or agent of the owner of and on the hereinafter described land and makes this his affidavit claiming such lien. OKLA. STAT. tit. 42 §144 (2007), et seq.

2. The amount of the lien claimed, the items of the claim and dates of performance are as follows:

| Amounts Claimed | Items of the Claim | Date of Unpaid Work |
|-----------------|--|---------------------|
| \$43,654.62 | Oilfield Equipment, Rental Tools, Services and Products Invoice No.1491875 | February 20, 2009 |

3. The name of the owner(s) of the oil and gas leasehold interest against which the lien is claimed is:



Cornerstone E & P Company, LP
5525 North MacArthur Boulevard, Suite 775
Irving, Texas 75038

Ream Interests, Inc.
P.O. Box 787
Lewisburg, West Virginia 24901

Hall Exploration Holding Company
309 West 7th Street, Suite 910
Fort Worth, Texas 76102

Liberty Energy, LLC
175 Berkeley Street
Boston, Massachusetts 02117

Sinclair Oil & Gas Company
P.O. Box 30825
Salt Lake City, Utah 84130

Nowitzki Oil & Gas, LP
301 Commerce Street, Suite 1830
Fort Worth, Texas 76102

Sundown Energy, Inc.
13455 Noel Road, Suite 2000
Dallas, Texas 75240

Yale Oil Association, Inc.
6 Northeast 63rd Street, Suite 425
Oklahoma City, Oklahoma 73105

Nadel & Gussman
15 East 5th Street, Suite 3200
Tulsa, Oklahoma 74103

Paragon Ranch, Inc., d/b/a Astroil, Inc.
5445 DTC Parkway, Suite 1020
Greenwood Village, Colorado 80111

Stover Company
6909 East 97th
Tulsa, Oklahoma 74133

Somerset Lease Holdings, Inc.
15660 Dallas Parkway, Floor 7
Dallas, Texas 75248

Beta Shale, LLC
5420 LBJ Freeway
Two Lincoln Centre, Suite 1450
Dallas, Texas 75240

**Sedna Energy, Inc., a wholly owned
subsidiary of Dernick Resources, Inc.**
14340 Torrey Chase Boulevard, Suite 260
Houston, Texas 77014

James A. Rowe
6412 North Santa Fe
Oklahoma City, Oklahoma 73116

; and, all other record title interest owners or any other person or entity asserting an interest by virtue of an assignment that was not recorded in the real property records at the time Claimant commenced delivery of materials in the property described below, (collectively referred to as "Owner").

4. The name of Claimant is **BJ SERVICES COMPANY, U.S.A.**, whose address is 4601 Westway Park Blvd., Houston, Texas 77041.

5. A description of the oil and gas leasehold interest covering and describing the lands is



described as follows:

All of that certain tract of land and leasehold situated in Hughes County, Oklahoma, containing approximately 640 acres or land, more or less, being all of Section 19, Township 5 North, Range 10 East, Indian Meridian, Hughes County, Oklahoma. Said land contains, including without limitation, the following wellbore known as the Lizard Well No. 19-1H, API No. 063-24241, with a surface location in the Southeast quarter (SE/4) of the Southeast quarter (SE/4) of the Southwest Quarter (SW/4) of the Southeast (SE/4) of said Section 19, located 200 feet from the South line and 1,570 feet from the East line of Section 19, Township 5 North, Range 10 East, Indian Meridian, Hughes County, Oklahoma, and with a bottom hole location in the West half (W/2) of the Northeast quarter (NE/4) of the Northwest quarter (NW/4) of the Northeast quarter (NE/4) of said Section 19, located 2,310 feet from the South line and 770 feet from the West line of Section 19, Township 5 North, Range 10 East, Indian Meridian, Hughes County, Oklahoma;

and as additionally described by the land survey plat(s) attached hereto as Exhibit "B", all of which are incorporated herein by reference, against which this lien is claimed.

6. The true and correct amount claimed by Claimant is **\$43,654.62**, and said amount is just, reasonable, due and unpaid, and that the same with legal interest is due and unpaid, and all just and lawful payments, offsets and credits have been allowed. Attached hereto, marked Exhibit "A" and incorporated herein by this reference, is an itemized statement of account showing thereon the materials furnished and labor performed by Claimant on the dates and in the amounts shown thereon. This lien claim for the amount stated above is upon the whole of said oil and gas leasehold estate or lease for oil and gas purposes, and upon all of the oil and gas wells located thereon, and particularly upon each well(s) treated by Claimant from which the debt secured hereby is due and owing, the building and appurtenances, and upon all other materials, machinery and supplies owned by the Owner and used in the operations, as well as upon all the other oil wells, gas wells, and production therefrom, or oil or gas pipelines for which the same are furnished or hauled and upon all other oil wells, gas wells, buildings and appurtenances, including pipeline, leasehold interest and land for which such materials, machinery and supplies were furnished or hauled or labor performed,



pipe casing, and all other personal property and upon all equipment pertaining to said well(s) and to all other wells, and upon all lease equipment, rights, pipelines and right-of-way for same, and all casing, tools, and pumping equipment on said leasehold of or belonging to Owner.

7. Due notice was given by Claimant of said account and lien claim by registered mail, return receipt requested to the mineral property owner described herein, in accordance with applicable law.

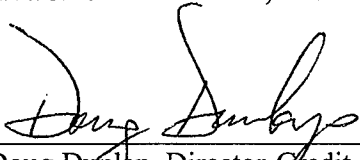
Further Affiant Sayeth Not.

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DATED this 14th day of August 2009.



BJ SERVICES COMPANY, U.S.A.

By: 
Doug Dunlap, Director-Credit & Collections

THE STATE OF TEXAS

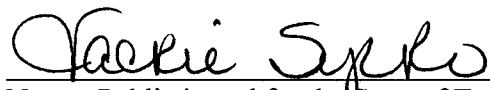
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COUNTY OF HARRIS

BEFORE ME, the undersigned authority, on this day personally appeared **DOUG DUNLAP**, Director-Credit & Collections for BJ Services Company, U.S.A., known to me to be the person whose name is subscribed to the foregoing instrument and who upon oath swore that the foregoing statements were true and within his personal knowledge and who acknowledged to me that he executed the same for the purposes and consideration therein expressed.

14th SWORN TO AND SUBSCRIBED before me, under my hand and seal of office, this the 14th day of August 2009.



By: 
Notary Public in and for the State of Texas
My Commission expires: 7-6-12

BJ Services Company



REMIT TO: P.O. Box 4346-Dept. 393
Houston, TX 77210-4346

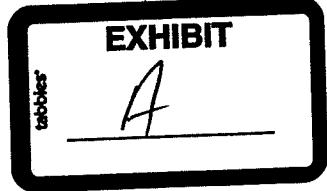
Cornerstone Exploration & Prod
5525 N. MacArthur Blvd.
Suite 775
Irving Texas 75038

| | | |
|---------------------------------|-------------------------------|--------------------|
| INVOICE NO. 1491875 SP 00110 | OUR RECEIPT NO. 1001418405 | DATE 02/20/2009 |
| CUSTOMER NO. 20096126 | YOUR ORDER NO. | |

| | | |
|--|-----------------------------------|---------------------------------|
| SERVICES FROM OUR STATION AT McAlester Operations | BJ REPRESENTATIVE Robert Snapp | SIGNED FOR YOU BY DON HURLEY |
| FOR SERVICE WELL NAME / LOCATION Lizard #19-1H | COUNTY/PARISH Hughes | STATE Oklahoma |



| PRODUCT CODE | DESCRIPTION | UNIT OF MEASURE | QUANTITY | LIST PRICE UNIT | GROSS AMOUNT | PERCENT DISC. | NET AMOUNT |
|--------------|--|-----------------|----------|-----------------|--------------|---------------|-------------|
| 100022 | Class H Cement | sacks | 65 | | | | 880.88** |
| 100120 | Bentonite | lbs | 1485 | | | | 307.10** |
| 100275 | Sodium Metasilicate | lbs | 97 | | | | 156.64** |
| 100283 | R-3 | lbs | 173 | | | | 250.43** |
| 100295 | Cello Flake | lbs | 151 | | | | 303.63** |
| 100317 | Poz (Fly Ash) | sacks | 35 | | | | 146.30** |
| 100356 | Barite - Sacked | lbs | 180 | | | | 44.35** |
| 100404 | Sodium Chloride | lbs | 281 | | | | 56.87** |
| 398211 | MCS-4 | gals | 1260 | | | | 2,910.60** |
| 398318 | Arkoma Lite II | sacks | 1025 | | | | 15,243.80** |
| 399023 | Diesel (Supplied by Customer) | gals | 840 | | | | 0.00 |
| 411129 | PF-2 | gals | 25 | | | | 1,221.00** |
| 422547 | FL-52A | lbs | 303 | | | | 3,213.01** |
| 488019 | FP-6L | gals | 12 | | | | 493.68** |
| 488137 | Claytreat 3C | gals | 21 | | | | 1,201.20** |
| 488266 | SS-2 | gals | 30 | | | | 1,214.40** |
| 499632 | Granulated Sugar | lbs | 20 | | | | 28.95** |
| 499634 | Kol Seal | lbs | 4800 | | | | 2,238.72** |
| 499680 | Static Free | lbs | 10 | | | | 157.52** |
| 86710-1 | 5-1/2" Top Cem Plug, Nitrile cvr, Phen | ea | 1 | | | | 60.72** |
| A152N | Personnel Surcharge - Cement Svc | ea | 1 | | | | 152.00 |
| M100 | Bulk Materials Service Charge | cu ft | 1491 | | | | 2,578.24** |
| F023A | Cement Pump Casing, 10001 - 11000 ft | 8hrs | 1 | | | | 4,884.00 |
| J050 | Fas-Lok Cement Head | job | 1 | | | | 261.80 |
| J225 | Data Acquisition, Cement, Standard | job | 1 | | | | 677.60 |
| J390 | Mileage, Heavy Vehicle | miles | 90 | | | | 338.58 |
| J391 | Mileage, Auto, Pick-Up or Treating Van | miles | 90 | | | | 191.27 |



PAY THIS AMOUNT →

TERMS: NET 30 DAYS

PHONE: (713) 462-4239

BJ Services

Central Accounting Duplicate

BJ Services Company



REMIT TO: P.O. Box 4346-Dept. 393
Houston, TX 77210-4346

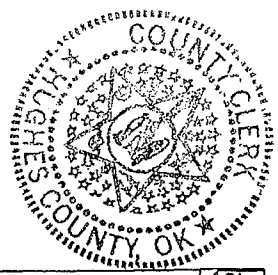
Comerstone Exploration & Prod
5525 N. Macarthur Blvd.
Suite 775
Irving Texas 75038

| | | |
|---------------------------------|-------------------------------|--------------------|
| INVOICE NO. 1491875 SP 00110 | OUR RECEIPT NO. 1001418405 | DATE 02/20/2009 |
| CUSTOMER NO. 20096126 | COST CENTER 1294 | YOUR ORDER NO. |

| | | |
|--|-----------------------------------|---------------------------------|
| SERVICES FROM OUR STATION AT McAlester Operations | BJ REPRESENTATIVE Robert Snapp | SIGNED FOR YOU BY DON HURLEY |
| FOR SERVICE WELL NAME / LOCATION Lizard #19-1H | COUNTY/PARISH Hughes | STATE Oklahoma |

| PRODUCT CODE | DESCRIPTION | UNIT OF MEASURE | QUANTITY | LIST PRICE UNIT | GROSS AMOUNT | PERCENT DISC. | NET AMOUNT |
|--------------|-------------------------------|-----------------|----------|-----------------|--------------|---------------|-----------------|
| J401 | Bulk Delivery, Dry Products | ton-mi | 2368 | | | | 2,969.47 |
| | Oklahoma State Sales Tax 4.5% | | | | | | 42,182.76 |
| | SUB TOTAL | | | | | | 1,471.86 |

PHONE: (713) 462-4239 TERMS: NET 30 DAYS PAY THIS AMOUNT USD 43,654.62



E# 932
1-9-09 *pd ok*

WALK THROUGH

APPLICATION TO DRILL, RECOMPLETE OR REENTER
OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000

| |
|--|
| 1. OTC/OCC OPERATOR NUMBER 22227 0 |
| 2. API NUMBER |

| |
|-----------------------------|
| BATCH NUMBER (OCC USE ONLY) |
|-----------------------------|

FEE: \$300.00
(WALKTHROUGH)

3. NOTICE OF INTENT TO DRILL AMEND-REASON
4. TYPE OF DRILLING OPERATION A. HORIZONTAL B. OIL/GAS
5. WELL LOCATION:

6. LOCATE WELL AND OUTLINE
LEASE OR SPACING UNIT #N INK
6280

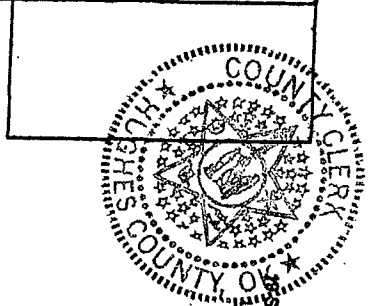
| | | | | | | | | | |
|------|--|--|--|--|--|--|--|--|--|
| 2310 | | | | | | | | | |
| 1850 | | | | | | | | | |
| 990 | | | | | | | | | |
| 330 | | | | | | | | | |
| 2310 | | | | | | | | | |
| 1850 | | | | | | | | | |
| 990 | | | | | | | | | |
| 330 | | | | | | | | | |
| 660 | | | | | | | | | |
| 1320 | | | | | | | | | |
| 1980 | | | | | | | | | |
| 2640 | | | | | | | | | |
| 3300 | | | | | | | | | |
| 3960 | | | | | | | | | |
| 4620 | | | | | | | | | |

WALK THROUGH

| | | | |
|--|--|---|---------------------|
| SECTION 19 | TOWNSHIP 05N | RANGE 10E | COUNTY HUGHES |
| SPOT LOCATION | SE 1/4 SE 1/4 SW 1/4 SE 1/4 | FEET FROM QUARTER SECTION LINES | SOUTH 200 WEST 1070 |
| 7. Well will be | 200 | feet from nearest unit or boundary property | |
| 8. LEASE NAME | LIZARD | WELL NUMBER | 18-1H |
| 9. NAME OF OPERATOR | CORNERSTONE E&P COMPANY, LP | | |
| ADDRESS | 5525 N MACARTHUR BLVD. SUITE 775 | PHONE | 972) 573-1857 |
| CITY | IRVING | STATE TX | ZIP CODE 75038 |
| 10. SURFACE OWNER | Gene and Joyce Lea Turpin Family Trust | | |
| ADDRESS | 4801 N. 375 Rd. | CITY | Atwood |
| | | STATE OK | ZIP CODE 74827 |
| 14. LIST TARGET FORMATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN) | | | |
| 1) Jefferson | 4728' | 2) Caney | 5064' |
| 3) Mayes | 5418' | 4) Woodford Shale | 5534' |
| 5) Misener | 5885' | 6) Hunton | 5692' |
| 7) | | 8) | |
| 9) | | 10) | |
| 15. SPACING ORDER NUMBER(S) AND SIZE UNIT(S): 562438 - 640 ACRES | | | |
| 16. PENDING C.D. NO. | | 17. LOC. EXCEPTION ORDER NO. 563968 | |
| 18. INCR. DENSITY ORDER NO. | | | |
| 19. TOTAL DEPTH | 5760' T | 20. GROUND ELEV. | 947' |
| 21. BASE OF TREATABLE WATER | | 140' | 22. SURFACE CASING |
| | | | 190' |
| | | | 23. ALT CASING |
| | | | N |

24. ALTERNATIVE CASING PROCEDURE, check box and fill in blank (AFFIDAVIT REQUIRED, see line 31)
A. Cement will be circulated from total depth to ground surface on the product casing string.
B. Cement will be circulated from depth to depth by use of a two stage cementing tool.

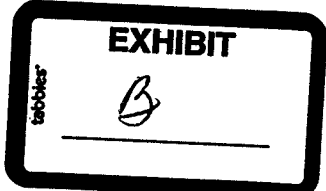
25.1 PIT INFORMATION: Using more than one pit or mud system? Y If yes, fill out line 25.2
A. TYPE OF MUD SYSTEM: WATER
B. EXPECTED MUD CHLORINE CONTENT: maximum:500ppm; average:120ppm;
C. TYPE OF PIT SYSTEM: ONSITE If off-site, specify location:
PIT #1 D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? Y
E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? Y Off-Site Pit No.
F. WELLHEAD PROTECTION AREA? N



| | | | | | | | |
|----------------------|--|--------------------------------|----|------------------------------------|---|----------------------------|---|
| 26.1 OCC USE ONLY | A. CATEGORY | 1A | 1B | 2 | 3 | 4 | C |
| | B. PIT LOCATION | Alluvial Plain/Terrace Deposit | | Bedrock Aquifer | | Other H.S.A. Non H.S.A. Fm | |
| | C. Special Area or field rule? | | | D. DEEP SCA? Y N Yield >60 | | E. CBL Required? Y N | |
| | F. SOIL or GEOMEMBRANE LINER REQUIRED? | Y N | | 20 mil GEOMEMBRANE LINER REQUIRED? | | Y N | |

- 27 PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (MUST BE COMPLETED)
- A. Evaporation/dewater and backfilling of reserve pit.
 - X B. Solidification of pit contents
 - C. Annular injection (REQUIRED PERMIT and surface casing set 200 feet below base of treatable water-bearing formation)
 - D. One time land application (REQUIRES PERMIT) PERMIT NO.
 - E. Haul to Commercial pit facility; Specify site:
 - F. Haul to Commercial soil farming facility; Specify site:
 - G. Haul to recycling/re-use facility; Specify site:
 - H. Other, specify:

SEC 05N TOWNSHIP 10E RANGE
LIZARD LEASE NAME 18-1H #



25.2 PIT INFORMATION

- A. TYPE OF MUD SYSTEM: OIL
- B. EXPECTED MUD CHLORINE CONTENT: maximum:500ppm; average:120ppm;
- C. TYPE OF PIT SYSTEM: ONSITE If off-site, specify location:
- D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? N
- E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? N Off-Site Pit No.
- F. WELLHEAD PROTECTION AREA? N

PIT #2

28. Locate Bottom Hole

5280

| | | | | | | |
|------|-----|------|------|------|------|------|
| 2310 | | | | X | | |
| 1850 | | | | | | |
| 990 | | | | | | |
| 330 | | | | | | |
| 2310 | | | | | | |
| 1650 | | | | | | |
| 990 | | | | | | |
| 830 | | | | | | |
| | 860 | 1320 | 1980 | 2640 | 860 | 1320 |
| | | | | | 1980 | 2640 |

| | | | | | | | | | | | | | | | | | |
|--|--|---------------------------------|-----|---|---------------|--|------|---|--|--|--|--|--|--|--|--|--|
| 26.2 OCC USE ONLY | A. CATEGORY | 1A | 1B | 2 | 3 | 4 | C | Fm | | | | | | | | | |
| | B. PIT LOCATION | Alluvial Plan/Terrace Deposit | | Bedrock Aquifer | | Other H.S.A. Non H.S.A. | | | | | | | | | | | |
| | C. Special Area or field rule? | | | D. DEEP SCA? Y N | | Yield >60 E. CBL Required? Y N | | | | | | | | | | | |
| | F. SOIL or GEOMEMBRANE LINER REQUIRED? | Y N | | 20 mill GEOMEMBRANE LINER REQUIRED? | | Y N | | | | | | | | | | | |
| 29. Bottom Hole Location for Directional Hole: | | SEC | TWP | RGE | COUNTY | | | | | | | | | | | | |
| SPOT LOCATION | | FEET FROM QUARTER SECTION LINES | | | SOUTH | | WFST | | | | | | | | | | |
| Measured Total Depth | | True Vertical Depth | | BHL, from Lease, Unit, or Property Line | | | | | | | | | | | | | |
| 30. Bottom Hole Location for Horizontal Hole: (DRAINHOLES) | | | | | | | | | | | | | | | | | |
| DRAIN HOLE #1: | | SEC | TWP | RGE | COUNTY HUGHES | | | | | | | | | | | | |
| SPOT LOCATION | | WC | NE | NW | NE | FEET FROM QUARTER SECTION LINES SOUTH WEST | | | | | | | | | | | |
| Depth of Deviation | | 5100' | | Radius of Turn | | 1050' | | Direction 360° Total Length 4750' | | | | | | | | | |
| Measured Total Depth | | 10,300' | | True Vertical Depth | | 5760' | | End Point location from lease, unit or property line 330' | | | | | | | | | |
| DRAIN HOLE #2: | | SEC | TWP | RGE | COUNTY | | | | | | | | | | | | |
| SPOT LOCATION | | FEET FROM QUARTER SECTION LINES | | | SOUTH | | WEST | | | | | | | | | | |
| Depth of Deviation | | | | Radius of Turn | | | | Direction Total Length | | | | | | | | | |
| Measured Total Depth | | | | True Vertical Depth | | | | End Point location from lease, unit or property line | | | | | | | | | |
| 31. AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM | | | | | | | | | | | | | | | | | |
| 1. This Well WILL NOT penetrate any known lost circulation zones. | | | | | | | | | | | | | | | | | |
| 2. During the drilling of this well, withdraws from any water well within 1/4 mile WILL NOT exceed 60 gallons per minute. | | | | | | | | | | | | | | | | | |
| 3. The projected depth of this well IS NOT less than 100 feet from the top of any enhanced recovery project or gas storage facility. | | | | | | | | | | | | | | | | | |
| 4. List the following for all water wells within 1/4 mile of this well | | | | | | | | | | | | | | | | | |
| <table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td style="width: 30%; height: 20px;"></td><td style="width: 30%;"></td><td style="width: 30%;"></td></tr> <tr><td style="height: 20px;"></td><td></td><td></td></tr> <tr><td style="height: 20px;"></td><td></td><td></td></tr> </table> | | | | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | |
| APPROVED | | REJECTED | | APPROVED | | REJECTED | | | | | | | | | | | |
| <i>[Signature]</i> | | SURETY | | | | GEOLOGY | | | | | | | | | | | |
| CONTACT INFORMATION | | | | | | | | | | | | | | | | | |
| NAME Daniele Burris | | PHONE (972) 573-1657 | | EMAIL dburris@stone-ep.com | | | | | | | | | | | | | |

1. If more than two drain holes are proposed, attach separate sheet indicating the necessary information.
2. Direction must be stated in degrees azimuth.
3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional units

