

# **EXHIBIT “F”**

002773



STATE OF OKLAHOMA HUGHES COUNTY, SS  
At 1:38 Filed for record  
o'clock p.m., and recorded in

AUG 20 2009

book 1 215 LINE 27  
Jocita Walton, County Clerk  
Deputy

**AFTER RECORDING RETURN TO:**

DORÉ & ASSOCIATES, ATTORNEYS, P.C.  
17171 Park Row, Suite 350  
Houston, Texas 77084  
281-829-1555  
281-829-1579 Fax

Cornerstone - Wombat Well #1-1H

THE STATE OF OKLAHOMA     §  
  §  
COUNTY OF HUGHES         §

**AFFIDAVIT SECURING LIEN AGAINST  
OIL, GAS AND MINERAL PROPERTY**

1. The undersigned agent of **BJ SERVICES COMPANY, U.S.A.** ("Claimant"), as affiant, being duly sworn, makes oath and states that the facts stated in this Affidavit are within his personal knowledge, are true and correct, and claims a lien for labor performed and materials furnished as a contractor under express contract with the owner, and/or agent of the owner of and on the hereinafter described land and makes this his affidavit claiming such lien. OKLA. STAT. tit. 42 §144 (2007), et seq.

2. The amount of the lien claimed, the items of the claim and dates of performance are as follows:

Amounts Claimed	Items of the Claim	Date of Unpaid Work
\$55,610.29	Oilfield Equipment, Rental Tools, Services and Products Invoice No.1491669 Invoice No. 1498514	From February 23, 2009 to March 16, 2009

3. The name of the owner(s) of the oil and gas leasehold interest against which the lien is

31

claimed is:

**Cornerstone E & P Company, LP**  
5525 North MacArthur Boulevard, Suite 775  
Irving, Texas 75038

**Continental Resources, Inc.**  
P.O. Box 1032  
Enid, Oklahoma 73702

**Liberty Energy, LLC**  
175 Berkeley Street  
Boston, Massachusetts 02117

**Sinclair Oil & Gas Company**  
P.O. Box 30825  
Salt Lake City, Utah 84130

**Muirfield Resources Company**  
2627 East 21<sup>st</sup> Street  
Tulsa, Oklahoma 74114

**Antero Resources Corporation**  
1625 17<sup>th</sup> Street, Floor 3  
Denver, Colorado 80202

**Somerset Lease Holdings, Inc.**  
15660 Dallas Parkway, Floor 7  
Dallas, Texas 75248

; and, all other record title interest owners or any other person or entity asserting an interest by virtue of an assignment that was not recorded in the real property records at the time Claimant commenced delivery of materials in the property described below, (collectively referred to as "Owner").

4. The name of Claimant is **BJ SERVICES COMPANY, U.S.A.**, whose address is 4601 Westway Park Blvd., Houston, Texas 77041.

5. A description of the oil and gas leasehold interest covering and describing the lands is described as follows:

All of that certain tract of land and leasehold situated in Hughes County, Oklahoma, containing 640 acres of land, more or less, being all of Section 1, Township 5 North, Range 9 East, Indian Meridian, Hughes County, Oklahoma; Said land contains, including without limitation, the following wellbore known as the **Wombat Well No. 1-1H**, API No. 063-24254, with a surface location of the Southwest quarter (SW/4) of the Southeast quarter (SE/4) of the Southwest Quarter (SW/4) of the Southeast (SE/4) of said Section 1, located 200 feet from the South line and 1770 feet from the East line of Section 1, Township 5 North, Range 9 East, Indian Meridian, Hughes County, Oklahoma, and with a bottom hole location in the Southeast quarter (SE/4) of the Northeast quarter (NE/4) of the Northwest quarter (NW/4) of the Northeast quarter (NE/4) of said Section 1, located 406.67 feet from the North line and 1,874.85 feet from the East line of the of Section 1, Township 5 North, Range 9 East, Indian Meridian, Hughes County, Oklahoma;

and as additionally described by the land survey plat(s) attached hereto as Exhibit "B", all of which are incorporated herein by reference, against which this lien is claimed.

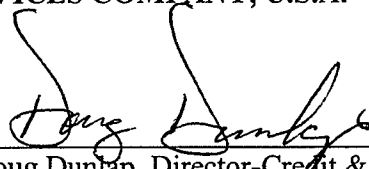
6. The true and correct amount claimed by Claimant is **\$55,610.29**, and said amount is just, reasonable, due and unpaid, and that the same with legal interest is due and unpaid, and all just and lawful payments, offsets and credits have been allowed. Attached hereto, marked Exhibit "A" and incorporated herein by this reference, is an itemized statement of account showing thereon the materials furnished and labor performed by Claimant on the dates and in the amounts shown thereon. This lien claim for the amount stated above is upon the whole of said oil and gas leasehold estate or lease for oil and gas purposes, and upon all of the oil and gas wells located thereon, and particularly upon each well(s) treated by Claimant from which the debt secured hereby is due and owing, the building and appurtenances, and upon all other materials, machinery and supplies owned by the Owner and used in the operations, as well as upon all the other oil wells, gas wells, and production therefrom, or oil or gas pipelines for which the same are furnished or hauled and upon all other oil wells, gas wells, buildings and appurtenances, including pipeline, leasehold interest and land for which such materials, machinery and supplies were furnished or hauled or labor performed, pipe casing, and all other personal property and upon all equipment pertaining to said well(s) and to all other wells, and upon all lease equipment, rights, pipelines and right-of-way for same, and all casing, tools, and pumping equipment on said leasehold of or belonging to Owner.

7. Due notice was given by Claimant of said account and lien claim by registered mail, return receipt requested to the mineral property owner described herein, in accordance with applicable law.

Further Affiant Sayeth Not.

DATED this 17<sup>th</sup> day of August 2009.

**BJ SERVICES COMPANY, U.S.A.**

By:   
Doug Dunlap, Director-Credit & Collections

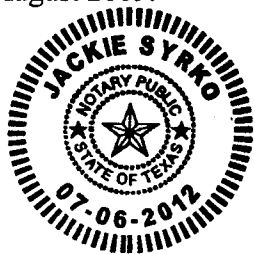
THE STATE OF TEXAS

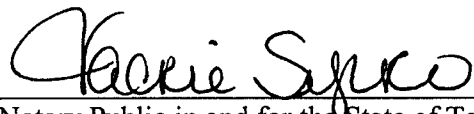
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§  
§

COUNTY OF HARRIS

BEFORE ME, the undersigned authority, on this day personally appeared **DOUG DUNLAP**, Director-Credit & Collections for BJ Services Company, U.S.A., known to me to be the person whose name is subscribed to the foregoing instrument and who upon oath swore that the foregoing statements were true and within his personal knowledge and who acknowledged to me that she executed the same for the purposes and consideration therein expressed.

17<sup>th</sup> SWORN TO AND SUBSCRIBED before me, under my hand and seal of office, this the 17<sup>th</sup> day of August 2009.



By:   
Notary Public in and for the State of Texas  
My Commission expires: 7-6-12

# BJ Services Company



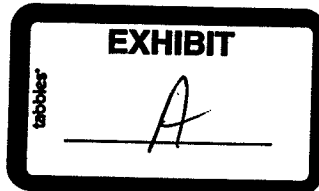
REMIT TO: P.O. Box 4346-Dept. 393  
Houston, TX 77210-4346

Comerstone Exploration & Prod  
5525 N. Macarthur Blvd.  
Suite 775  
Irving Texas 75038

INVOICE NO. 1491669 SP 00110	OUR RECEIPT NO. 1001419264	DATE 02/23/2009
CUSTOMER NO. 20096126	COST CENTER 1294	YOUR ORDER NO.

SERVICES FROM OUR STATION AT McAlesler Operations	BJ REPRESENTATIVE JUSTIN D STAMPER	SIGNED FOR YOU BY STEVE LOUGE
FOR SERVICE WELL NAME / LOCATION Wombat #1-1H	COUNTY/PARISH Hughes	STATE Oklahoma

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100022	Class H Cement	sacks	200				2,710.40**
100112	Calcium Chloride	lbs	376				190.26**
100295	Cello Flake	lbs	25				50.27**
488019	FP-6L	gals	2				82.28**
499680	Static Free	lbs	2				31.50**
86720-1	9-5/8" Top Cem Plug, Nitrile cvr, Phen	ea	1				159.28**
A152N	Personnel Surcharge - Cement Svc	ea	1				152.00
M100	Bulk Materials Service Charge	cu ft	210				363.13**
F003A	Cement Pump Casing, 0 - 1000 ft	4hrs	1				1,053.80
J050	Cement Head	job	1				273.70
J225	Data Acquisition, Cement, Standard	job	1				677.60
J390	Mileage, Heavy Vehicle	miles	90				338.58
J391	Mileage, Auto, Pick-Up or Treating Van	miles	90				191.27
J401	Bulk Delivery, Dry Products	ton-mi	432				541.73
SUB TOTAL							6,815.80
Oklahoma State Sales Tax 4.5%							161.42



PHONE: (713) 462-4239	TERMS: NET 30 DAYS	PAY THIS AMOUNT	USD	6,977.22
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Central Accounting Duplicate

# BJ Services Company



REMIT TO: P.O. Box 4346-Dept. 393  
Houston, TX 77210-4346

Cornerstone Exploration & Prod  
5525 N. Macarthur Blvd.  
Suite 775  
Irving Texas 75038

INVOICE NO.	OUR RECEIPT NO.	DATE
1498514 SP 00110	1001427230	03/16/2009
CUSTOMER NO.	COST CENTER	YOUR ORDER NO.
20096126	1294	

SERVICES FROM OUR STATION AT	BJ REPRESENTATIVE	SIGNED FOR YOU BY
McAlester Operations	JUSTIN D STAMPER	Steve Louge
FOR SERVICE WELL NAME /LOCATION	COUNTY/PARISH	STATE
WOMBAT #1-1H	Hughes	Oklahoma

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100022	Class H Cement	sacks	65				880.88**
100120	Bentonite	lbs	1482				306.48**
100275	Sodium Metasilicate	lbs	114				184.09**
100283	R-3	lbs	398				576.14**
100295	Cello Flake	lbs	159				319.72**
100317	Poz (Fly Ash)	sacks	35				146.30**
100356	Barite - Sacked	lbs	180				44.35**
100404	Sodium Chloride	lbs	261				52.83**
398211	MCS-4	gals	1260				2,910.60**
398318	Arkoma Lite II	sacks	1185				17,623.32**
399023	Diesel (Supplied by Customer)	gals	840				0.00
411129	PF-2	gals	25				1,221.00**
422547	FL-52A	lbs	348				3,690.19**
488019	FP-6L	gals	14				575.96**
488137	Claytreat 3C	gals	24				1,372.80**
488266	SS-2	gals	60				2,428.80**
498634	Kol Seal	lbs	5088				2,373.04**
499680	Static Free	lbs	12				189.02**
86710-1	5-1/2" Top Cem Plug, Nitrile cvr, Phen	ea	1				60.72**
A152N	Personnel Surcharge - Cement Svc	ea	1				152.00
M100	Bulk Materials Service Charge	cu ft	1675				2,896.41**
F021A	Cement Pump Casing, 9001 - 10000 ft	8hrs	1				4,070.00
J050	Fas-Lok Cement Head	job	1				261.80
J225	Data Acquisition, Cement, Standard	job	1				677.60
J390	Mileage, Heavy Vehicle	miles	90				338.58
J391	Mileage, Auto, Pick-Up or Treating Van	miles	90				191.27
J401	Bulk Delivery, Dry Products	ton-mi	2700				3,385.80

PHONE: (713) 462-4239	TERMS: NET 30 DAYS	PAY THIS AMOUNT
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BJ Services

Central Accounting Duplicate

# BJ Services Company



REMIT TO: P. O. Box 4346-Dept. 393  
Houston, TX 77210-4346

Cornerstone Exploration & Prod  
5525 N. Macarthur Blvd.  
Suite 775  
Irving Texas 75038

INVOICE NO. 1498514 SP 00110	OUR RECEIPT NO. 1001427230	DATE 03/16/2009
CUSTOMER NO. 20096126	COST CENTER 1294	YOUR ORDER NO.

SERVICES FROM OUR STATION AT McAlester Operations	BJ REPRESENTATIVE JUSTIN D STAMPER	SIGNED FOR YOU BY Steve Louge
FOR SERVICE WELL NAME / LOCATION WOMBAT #1-1H	COUNTY/PARISH Hughes	STATE Oklahoma

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
	Oklahoma State Sales Tax 4.5%						46,929.70
							1,703.37
	<b>SUB TOTAL</b>						<b>48,633.07</b>

PHONE: (713) 462-4239

TERMS: NET 30 DAYS

**PAY THIS AMOUNT**

USD

48,633.07



# WALK THROUGH

## APPLICATION TO DRILL, RECOMPLETE OR REENTER

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000

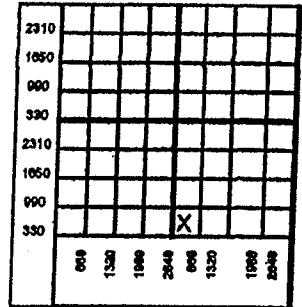
BATCH NUMBER (OCC USE ONLY)

FEE: \$300.00  
(WALKTHROUGH)

1. OTC/OCC OPERATOR NUMBER 22227                      0
2. API NUMBER

3. NOTICE OF INTENT TO DRILL                      AMEND-REASON
4. TYPE OF DRILLING OPERATION                      A. HORIZONTAL                      B. OIL/GAS
5. WELL LOCATION:

6. LOCATE WELL AND OUTLINE LEASE OR SPACING UNIT IN INK 6280



WALK THROUGH

SECTION 1	TOWNSHIP 05N	RANGE 09E	COUNTY HUGHES
SPOT LOCATION	SW 1/4 SE 1/4 SW 1/4 SE 1/4	FEET FROM QUARTER SECTION LINES	SOUTH 200 WEST 870
7. Well will be 200 feet from nearest unit or boundary property			
6. LEASE NAME WOMBAT		WELL NUMBER 1-1H	
9. NAME OF OPERATOR CORNERSTONE E & P COMPANY, LP			
ADDRESS 5525 N MACARTHUR BLVD. SUITE 775		PHONE 972) 573-1657	
CITY IRVING		STATE TX	ZIP CODE 75038

10. SURFACE OWNER JERRY GLOVER	11. Is well located on lands under federal jurisdiction? N		
ADDRESS 4389 N. 377 ROAD	12. Will a water well be drilled? N Will surface water be used? Y		
CITY Atwood	STATE OK	ZIP CODE 75038	13. DATE OPERATION TO BEGIN 02/25/09

14. LIST TARGET FORMATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN)

1) CANEY	2) 4760'
3) WOODFORD SHALE	4) 5180'
5)	6)
7)	8)
9)	10)

15. SPACING ORDER NUMBER(S) AND SIZE UNIT(S): 584871 - 840 ACRES			
16. PENDING C.D. NO.	17. LOC. EXCEPTION ORDER NO. 585150	18. INCR. DENSITY ORDER NO.	
19. TOTAL DEPTH 5285' T	20. GROUND ELEV. 783'	21. BASE OF TREATABLE WATER 180'	22. SURFACE CASING 240'
		23. ALT CASING N	

24. ALTERNATIVE CASING PROCEDURE, check box and fill in blank (AFFIDAVIT REQUIRED, see line 31)

A. Cement will be circulated from total depth to ground surface on the product casing string.

B. Cement will be circulated from depth to depth by use of a two stage cementing tool.

25.1 PIT INFORMATION: Using more than one pit or mud system?                      Y    If yes, fill out line 25.2

A. TYPE OF MUD SYSTEM: WATER

B. EXPECTED MUD CHLORINE CONTENT: maximum:500ppm; average:120ppm;

C. TYPE OF PIT SYSTEM: ONSITE    If off-site, specify location:

D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? Y

E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? Y    Off-Site Pit No.

F. WELLHEAD PROTECTION AREA? Y

26.1 OCC USE ONLY	A. CATEGORY	1A	1B	2	3	4	C
	B. PIT LOCATION	Alluvial Plain/Terrace Deposit    Bedrock Aquifer    Other H.S.A.    Non H.S.A.    Fm					
	C. Special Area or field rule?	D. DEEP SCA? Y N Yield >60		E. CBL Required? Y N			
	F. SOIL or GEOMEMBRANE LINER REQUIRED? Y N	20 mill GEOMEMBRANE LINER REQUIRED? Y N					

27 PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (MUST BE COMPLETED)

A. Evaporation/dewater and backfilling of reserve pit.

X B. Solidification of pit contents

C. Annular Injection — (REQUIRED PERMIT and surface casing set 200 feet below base of treatable water-bearing formation)

D. One time land application (REQUIRES PERMIT)    PERMIT NO.

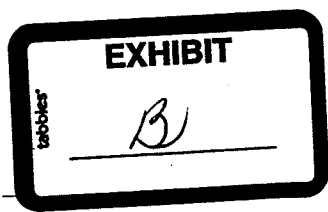
E. Haul to Commercial pit facility; Specify site:

F. Haul to Commercial soil farming facility; Specify site:

G. Haul to recycling/re-use facility; Specify site:

H. Other, specify:

1 SEC 05N TOWNSHIP 09E RANGE WOMBAT LEASE NAME 1-1H #



25.2 PIT INFORMATION

- A. TYPE OF MUD SYSTEM: OIL  
 B. EXPECTED MUD CHLORINE CONTENT: maximum:600ppm; average:120ppm;  
 C. TYPE OF PIT SYSTEM: ONSITE If off-site, specify location:  
 D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? N  
 E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? N Off-Site Pit No.  
 F. WELLHEAD PROTECTION AREA? Y

PIT #2

28. Locate Bottom Hole

5280

28.2 OCC USE ONLY  
 A. CATEGORY 1A 1B 2 3 4 C Fm \_\_\_\_\_  
 B. PIT LOCATION \_\_\_ Alluvial Plain/Terrace Deposit \_\_\_ Bedrock Aquifer \_\_\_ Other H.S.A. \_\_\_ Non H.S.A.  
 C. Special Area or field rule? \_\_\_\_\_ D. DEEP SCA? \_\_\_ Y \_\_\_ N Yield >50 \_\_\_ E. CBL Required? \_\_\_ Y \_\_\_ N  
 F. SOIL or GEOMEMBRANE LINER REQUIRED? \_\_\_ Y \_\_\_ N 20 mil GEOMEMBRANE LINER REQUIRED? \_\_\_ Y \_\_\_ N

29. Bottom Hole Location for Directional Hole: SEC TWP RGE COUNTY

SPOT LOCATION 1/4 1/4 1/4 1/4 FEET FROM QUARTER SOUTH WEST SECTION LINES

Measured Total Depth True Vertical Depth BHL, from Lease, Unit, or Property Line

30. Bottom Hole Location for Horizontal Hole: (DRAINHOLES)

DRAIN HOLE #1: SEC 1 TWP 05N RGE 09E COUNTY HUGHES

SPOT LOCATION SE 1/4 NE 1/4 NW 1/4 NE 1/4 FEET FROM QUARTER SOUTH WEST SECTION LINES 2440 4040

Depth of Deviation 4890' Radius of Turn 915 Direction 380° Total Length 4760'

Measured Total Depth 9770' True Vertical Depth 6265' End Point location from lease, unit or property line 330'

DRAIN HOLE #2: SEC TWP RGE COUNTY

SPOT LOCATION 1/4 1/4 1/4 1/4 FEET FROM QUARTER SOUTH WEST SECTION LINES

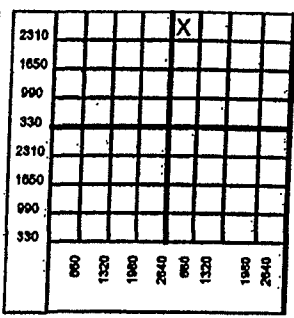
Depth of Deviation Radius of Turn Direction Total Length

Measured Total Depth True Vertical Depth End Point location from lease, unit or property line

31. AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM  
 1. This Well WILL NOT penetrate any known lost circulation zones.  
 2. During the drilling of this well, withdraws from any water well within 1/4 mile WILL NOT exceed 50 gallons per minute.  
 3. The projected depth of this well IS NOT less than 100 feet from the top of any enhanced recovery project or gas storage facility.  
 4. List the following for all water wells within 1/4 mile of this well


APPROVED REJECTED SURETY APPROVED REJECTED GEOLOGY

CONTACT INFORMATION  
 NAME Daniele Burris PHONE (972) 573-1657 EMAIL dburris@estone-ep.com



1. If more than two drain holes are proposed, attach separate sheet indicating the necessary information.  
 2. Direction must be stated in degrees azimuth.  
 3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional units

*Handwritten signature and date:* JBND 9-7-09